

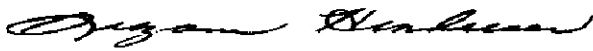
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Producers 88 (4-89) — Paid Up  
With 640 Acres Pooling Provision

## PAID UP OIL AND GAS LEASE (No Surface Use)

THIS LEASE AGREEMENT is made this 28th day of July, 2010, between ACF INVESTMENT CORP., A DELAWARE CORPORATION, 801 Cherry Street, Suite 3500, Fort Worth, TX 76102 as Lessor, and CHESAPEAKE EXPLORATION, L.L.C., an Oklahoma limited liability company, whose address is P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496 as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

**4.384 acres, more or less, situated in the R. R. Ramey Survey Abstract A-1343, and being Lot 2R1B, Block 2, Embarcadero Place Addition, an addition to the City of Arlington, Tarrant County, Texas, according to that Plat filed in Cabinet A, Slide No. 10225, and recorded May 27, 2005, Plat Records, Tarrant County, Texas, as Instrument Number D205151551.**

in the County of TARRANT, State of TEXAS, containing 4.384 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of three (3) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be twenty-five percent (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be twenty-five percent (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 600 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores existing during the lease (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease expire at the end of one (1) year after the Lease has expired.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. Lessor, and their successors and assigns, hereby grants Lessee an option to extend the primary term of this lease for an additional period of two (2) years from the end of the primary term by paying or tendering to Lessor prior to the end of the primary term the same bonus consideration, terms and conditions as granted for this lease.

18. Lessor agrees to execute, without payment of additional compensation, any and all documents required to obtain approval from any and all federal, state, county or municipal/local government entities to conduct the operations contemplated by this Lease, including, but not limited to, distance waivers, consents, easements prohibiting construction of improvements within certain distances, and petitions of support.

19. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.

**SEE EXHIBIT "A" ATTACHED HERETO AND BY REFERENCE MADE APART HEREOF**

**DISCLAIMER OF REPRESENTATIONS:** Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

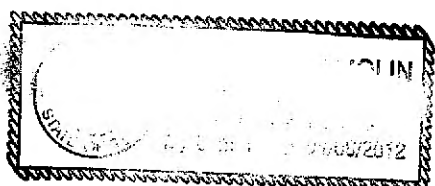
**ACF Investment Corp.**

  
James Fehleison, Executive Vice-President, Controller

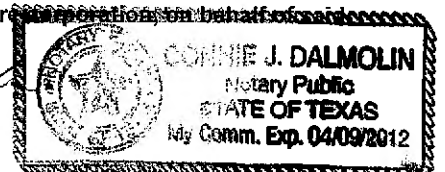
**ACKNOWLEDGMENT**

**STATE OF TEXAS  
COUNTY OF TARRANT**

This instrument was acknowledged before me on the 28 day of July, 2010 by  
James Fehleison, as Executive Vice-President, Controller of ACF Investment Corp., a Delaware corporation, on behalf of said corporation.



  
Notary Public, State of Texas



**EXHIBIT "A"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED JULY 28, 2010, BETWEEN, ACF INVESTMENT CORP., AS LESSOR, AND CHESAPEAKE EXPLORATION, L.L.C., AS LESSEE, COVERING 4.384 ACRES, BEING LOT 2R1B, BLOCK 2 OF THE EMBARCADERO PLACE ADDITION, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, ACCORDING TO THE PLAT FILED IN CABINET A, SLIDE NO. 10225, AND RECORDED MAY 27, 2005, PLAT RECORDS, TARRANT COUNTY, TEXAS, AS INSTRUMENT NUMBER D205151551.**

Notwithstanding anything in this Lease to the contrary:

1. Minerals Leased. This lease is limited to oil, gas and other hydrocarbons and substances normally associated with the production of oil and gas, but this lease does not include gravel, uranium, fissionable materials, coal, lignite or any hard minerals or substances of any type which shall be produced from the leased premises.
2. Surface Waiver. Notwithstanding anything herein to the contrary, Lessee shall not use the surface of all or any portion of the leased premises, whether under the Lease or otherwise, including, without limitation, use of the surface of the leased premises to explore, drill or mine for, produce, store, process, market and transport any oil, gas or other minerals conduct seismic or ingress and egress without the prior written consent of Lessor (which consent may not be unreasonably withheld). This waiver shall not be considered as a waiver, release or relinquishment by Lessee of any right, title or interest of Lessee in the oil and gas on or under, or that may be produced from the leased premises or an portion thereof (whether under the Lease or otherwise), except as to the surface use rights incident thereto for which consent to use is not given by Lessor as provided above.
3. Paying Quantities. As used in this Lease, the term "paying quantities" means revenue from the sale of production from a well sufficient to return a profit, after deduction of royalties, overriding royalties and production taxes, over and above all direct operating costs, but not including capital costs or district office overhead not directly attributable to the leased premises, for any consecutive twelve (12) month period.
4. Royalties. The royalties to be paid by Lessee on gas, including casinghead gas or other gaseous substances produced from the leased premises or sold on or off the leased premises or for the extraction of gasoline or other products therefrom, shall be 25% of the market value at the point of sale (not at the wellhead) of gas or other gaseous substances so sold or used; however, in no event shall the royalty paid to Lessor be less than the Lessor's royalty share of the actual amount realized by the Lessee from the sale of oil and/or gas. "Market value" means the highest price obtainable by Lessee in the same or nearest field for gas or other substances of the same character, quantity and quality from an arms-length competitively negotiated contract. Lessor's royalty shall be calculated free and clear of all costs and expenses of drilling, completing and operating the wells and post production costs, including, but not limited to, costs for storing, gathering, compression, treatment, processing, transportation, dehydration, marketing, construction, operation or depreciation of any improvements such as pipelines, plant or other facilities. All such post production costs shall be added back to determine the amount realized by Lessee in the sale of oil and gas for purposes of calculating Lessor's royalty; provided however, any such costs incurred on an unaffiliated interstate or intrastate gas pipeline which result in enhancing the value of the marketable oil, gas or other products to receive a better price may be deducted from Lessor's share of production so long as they are based on Lessee's actual cost of such enhancements. Lessor's royalty shall be subject proportionately to any post production costs under Lessee's gas purchase contract with non-affiliated third party covering the sale of production from the leased premises. Lessor's royalty shall bear its proportionate share of ad valorem taxes and production severance, or other excise taxes. Royalties on oil, gas and other substances produced and saved hereunder which are processed in a processing plant in which Lessee, or an affiliate of Lessee, has a direct or indirect interest, shall be calculated based upon the higher of the proceeds received or the market value of the products so processed. Similarly, on oil, gas

and other substances produced and saved hereunder which are sold to an affiliate of Lessee, royalties shall be paid based upon the higher of the market value of the gas or products so sold and the proceeds received by Lessee for said products. As used herein, the term "affiliate" means (i) a corporation, joint venture, partnership, or other entity that owns more than 10% of the outstanding voting interest of Lessee or in which Lessee owns more than 10% of the outstanding voting interest; or (ii) a corporation, joint venture, partnership, or other entity in which, together with Lessee, more than 10% of the outstanding voting interest of both the Lessee and the other corporation, joint venture, partnership, or other entity is owned or controlled by the same person, or group of persons.

5. Shut In: If there is a gas well on this Lease capable of producing in paying quantities, but gas is not being sold for a period of 90 consecutive days, Lessee shall pay or tender in advance \$10.00 per acre annual royalty from each well from which gas is not being sold. After the expiration of the primary term, the right of Lessee to maintain this Lease in force by payment of shut-in gas royalty is limited to two consecutive years and a cumulative (3) three years within any eight year period.
6. Pooling / Unitization. Lessee's right to pool under this Lease shall be limited to a unit or units no larger than six hundred forty (640) acres plus a maximum acreage tolerance of 10%. In the event the Railroad Commission of Texas (or other governmental authority having jurisdiction) requires, as opposed to permits, larger units in order to obtain the maximum production allowable, then the foregoing unit limitations may be enlarged only to the extent to obtain such full allocation. Notwithstanding anything herein to the contrary, in the event Lessee, its successor or assigns, exercises its right to pool this lease and the land covered hereby for gas with other lands and/or leases as provided in Paragraph 4 contained in the printed form, all and not part of this lease shall be pooled in any gas unit so formed.
7. Depth Severance. This Lease shall continue in force and effect after the primary term or any extension of such primary term as to all rights lying one hundred (100) feet below the stratigraphic equivalent of the base of the deepest formation producing or capable of producing in any well drilled on the leased premises or on lands pooled therewith, whichever is the deepest. This Lease shall terminate by its terms as to all portions of the leased premises and depths not actually included in such producing unit or units.
8. No Warranty. This lease is made by Lessor without express or implied warranty or covenant of title. All warranties which might arise by common law or by statute, including but not limited to § 5.023 of the Texas Property Code (or its successor) are excluded.
9. Indemnity. **TO THE MAXIMUM EXTENT PERMITTED BY LAW, LESSEE WILL INDEMNIFY, DEFEND AND HOLD LESSOR HARMLESS FROM ANY AND ALL CLAIMS, LIABILITIES, DEMANDS, SUITS, LOSSES, DAMAGES AND COSTS (INCLUDING WITHOUT LIMITATION ANY REASONABLE ATTORNEY FEES) CAUSED BY LESSEE'S OR ITS CONTRACTOR'S OR SUBCONTRACTOR'S ACTIVITIES INCLUDING, WITHOUT LIMITATION, ANY CLAIMS THAT LESSEE'S OPERATIONS THEREUNDER ARE EITHER ILLEGAL, UNAUTHORIZED OR CONSTITUTE AN IMPROPER INTERFERENCE WITH ANY THIRD PARTIES' RIGHTS, OR HAVE DAMAGED THE LANDS OR OPERATIONS OF ADJACENT LANDOWNERS. THIS INDEMNITY SHALL NOT BE APPLICABLE TO DAMAGES RESULTING FROM LESSOR'S NEGLIGENCE OR WILLFUL MISCONDUCT.** Lessee, at its own expense, shall maintain a general liability insurance policy (covering both bodily injury and property damage and covering its indemnity obligations under this paragraph) in an amount of at least \$5,000,000 combined single limit. Lessee shall also, at its own expense, carry worker's compensation insurance as required by law.
10. Offset Wells. In the event an offsetting well producing oil or gas is completed on adjacent or nearby land and is draining the leased premises, or land pooled therewith Lessee must, within one hundred eighty (180) days after the initial production from the

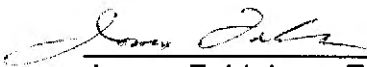
offsetting well, commence operations for the drilling of an offset well on the leased premises, or land pooled therewith, and must diligently pursue those operations to the horizon in which the offsetting well is producing.. A producing well located within 330 feet of the leased premises, or land pooled therewith, shall be conclusively presumed to be draining the leased premises, or land pooled therewith.

11. Assignment: The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns; provided, however, if Lessee is to assign any part of this Lease to any third party other than a subsidiary or affiliate of Chesapeake Exploration, L.L.C., Lessee must first provide Lessor with the name and address of the proposed assignee(s) and obtain Lessor's prior written consent, which consent shall not be unreasonably withheld or delayed, provided assignments to officers, directors and subsidiaries of Chesapeake Exploration, L.L.C. may be made without such consent so long as the aggregate working interest in this Lease conveyed by all such assignments does not exceed a thirty percent (30%) working interest. Lessee shall provide Lessor with a copy of the recorded assignment within sixty (60) days of receipt of recorded assignment. If Lessee transfers its interest hereunder in whole or in part, no assignment by Lessee will relieve Lessee of any liability, before or after the assignment, and Assignee is jointly and severally liable with Lessee for all Lease obligations.

No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until thirty (30) days after Lessee has been furnished the original, certified or duly authenticated copies of the documents establishing such change of ownership to the reasonable satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order.

Chesapeake Exploration, L.L.C.  
P.O. Box 18496.  
Oklahoma City, OK 73154-0496

**LESSOR: ACF Investment Corp.**



James Fehleison, Executive Vice-President, Controller